



PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
Petition No. 19/2017 & Petition No. 28/2017
Petition for Approval of True-up of FY 2014-15 & FY 2015-16
and
Aggregate Revenue Requirement for FY 2017- 18 & Tariff for FY 2017-18

1. New Delhi Municipal Council (hereinafter referred to as "NDMC") has filed petition before the Hon'ble Delhi Electricity Regulatory Commission (hereinafter referred to as "Commission") for Truing-up of ARR of FY 2014-15 & FY 2015-16, review of ARR of FY 2016-17, determination of ARR for FY 2017-18 and corresponding tariff adjustment for FY 2017-18 under the provisions of Electricity Act, 2003, the provisions of DERC (Terms and Condition of Wheeling Tariff and Retail Supply Tariff) Regulations 2007, DERC (Terms and Condition of Wheeling Tariff and Retail Supply Tariff) Regulations 2011, and DERC (Terms and Condition for Determination Tariff) Regulations, 2017 issued by the Commission on May 30, 2007, December 02, 2011 and January 31, 2017 respectively. NDMC has also filed its True-up ARR of FY 2014-15 along with ARR for the MYT Control Period from FY 2016-17 to FY 2020-21 in April 2016. The Commission has admitted the Petition for Truing-up of ARR of FY 2014-15 as Petition No.19/2017 vide Order dated 26.05.2017 & Petition for Truing-up of ARR for FY 2015-16, revised ARR for FY 2016-17 and corresponding determination of Tariff for FY 2017-18 as Petition no. 28/2017 vide Order dated 07.06.2017.
2. The Salient Features of the Petitions is provided as below: -

Table 1: Summary of ARR and Revenues for NDMC at existing Retail Supply Tariff

S. No.	Particulars	UoM	FY 2014-15 (PY)	FY 2015-16 (PY)	FY 2016-17 (PY)	FY 2017-18 (CY)
A.	Energy Input for sale to consumers	MU	1,452.33	1,448.18	1,488.12	1,478.86
B.	Energy Billed	MU	1,312.60	1,302.13	1,312.46	1,332.45
C.	AT&C losses for the year	%	12.26%	11.76%	14.38%	10.80%
D.	Average Power Purchase rate	Rs./kWh	7.10	6.56	5.56	5.45
E.	Power Purchase Cost (including Transmission Charges)	Rs. Crore	1,030.74	949.63	826.93	806.54
F.	O&M Expenses	Rs. Crore	159.00	176.74	182.04	187.51
G.	Depreciation	Rs. Crore	30.70	31.85	34.31	38.71
H.	RoCE (Return +Interest)	Rs. Crore	56.82	59.65	60.93	75.40
I.	Other Expenses	Rs. Crore	45.37	45.37	45.37	45.37
J.	Income tax	Rs. Crore	11.97	8.40	8.58	10.61
K.	Less: Non- Tariff Income	Rs. Crore	5.96	27.50	15.21	15.69
L.	Aggregate Revenue Requirement	Rs. Crore	1,316.67	1,244.14	1,142.95	1,148.45

S. No.	Particulars	UoM	FY	FY	FY	FY
			2014-15	2015-16	2016-17	2017-18
M.	Revenue Available at existing tariff	Rs. Crore	1,019.33	1,153.64	1,087.94	1,047.67
N.	Revenue Gap/Surplus at Existing Tariff	Rs. Crore	(297.34)	(90.50)	(55.01)	(100.78)

3. **Recovery of Revenue gap:** During the FY 2017-18, as per the ARR and Revenue at the existing tariff NDMC has a total Net Gap of Rs. 246.29 Crore, including Gap for FY 2017-18 amounting to Rs. 100.78 Crore, gap for FY 2016-17 amounting to Rs. 55.01 Crore and gap for FY 2015-16 amounting to Rs. 90.50 Crore. However, this tariff proposal does not include recovery of gap for FY 2014-15 amounting to Rs. 297.34 Crore, which formed part of the previous MYT Petition submitted in April 2016. The above revenue gap is planned to be bridged by proposing revised tariff rates. NDMC proposes to adopt a tariff revision plan wherein, for FY 2017-18, a set of tariff rates for each category of the consumers are proposed so as to bridge the entire revenue gap for FY 2017-18. NDMC has proposed an average tariff hike of 23.50%.

Table 2: Proposed Revision in Tariff for 2017-18

Sl. No.	Category	Revenue at Existing Tariff	Average Billing Rate at Existing Tariff	Hike Proposed in Existing Tariff	Revised Revenue Proposed	Average Billing Rate as per Proposed Tariff
		Rs. Crore	Rs./kWh	%	Rs. Crore	Rs./kWh
A	Domestic	146.39	5.66	23.50%	180.81	6.99
B	Non-Domestic LT (up to 140 kW/150 kVA)	228.33	9.19	23.50%	281.98	11.35
C	Mixed Load*	626.78	8.21	23.50%	774.04	10.14
D	Small Industrial Power	0.04	8.39	23.50%	0.05	10.36
E	Public Lighting	6.69	7.80	23.50%	8.27	9.63
F	DMRC	29.69	7.10	23.40%	36.65	8.76
G	Others	9.75	8.32	23.50%	12.03	10.27
	Total	1,047.67	7.86	23.50%	1,293.83	9.71

*Mixed Load includes Non-Domestic LT above 140 kW/ 150 kVA and Non-Domestic HT

4. **Performance during FY 2014-15 and FY 2015-16**

Loss Reduction: The AT&C loss level has been estimated at 12.26% and 11.76% with collection efficiency at 97.08% and 98.14% for FY 2014-15 and FY 2015-16 respectively.

5. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and the stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address by **27th June 2017**. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhavan, C-Block Shivalik, Malviya Nagar New Delhi -110017
Email : secydcrc@nic.in Telefax: 011-26673608

6. The Commission would hold public hearing with the responding stakeholders subsequently. The date of public hearings shall be notified separately by the Commission.
7. The soft and hard copy of the Petition can be purchased from the head-office of the Petitioner located at Palika Kendra, Sansad Marg, New Delhi on any working day till 26th June 2017 between 11 a.m. and 4 p.m. on payment of Rs.25/- per CD or Rs. 100/- per hard Copy either by cash or by Demand Draft/Pay order in favour of "Secretary, NDMC" payable at New Delhi.
8. The complete Petition is available at our website (ndmc.gov.in) as well as at the web-site of the Commission (<http://www.derc.gov.in>). Copy of the Petition is available for inspection at our Head Office as well as at the Commission's office at the address provided herewith, on any working day between 11 a.m. to 4 p.m.

For NDMC
Sd/-
Secretary